DeepWind 2013, 10th Deep Sea Offshore Wind R&D Conference

Numerical Study on the Motions of the VertiWind **Floating Offshore Wind Turbine**





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Project VertiWind

A floating offshore wind demonstrator project. One 2 MW rated unit is to be installed off Côte d'Azur, in France.

Technology developers

Nénuphar: Vertical Axis Wind Turbine design. **Technip: Floater, mooring, and installation design.**

Project partners

EDF EN, Seal Engineering, Bureau Veritas, **Oceanide, IFP EN, Arts & Métiers, USTV.**

Governmental funding



Pseudo-quadratic viscous damping

Express the viscous damping coefficient as a linear function of motion amplitude. **Iterative implementation.**

A nonlinearity is introduced in the linear Equations of Motion. **Dynamic response is hence** linearised about each solution.



Pitch motion Linearised about Hw = 2mLinearised about Hw = 4m Linearised about Hw = 8m

ADEME - Agence De l'Environnement et de la Maîtrise de l'Energie.



Dynamic response analysis with wind-induced trim

Static equilibrium trim angle under 50-yr return, 1-minute averaged wind speed = 12°.

Calculate hydrodynamic loads and coefficients for new hull (linear potential BEM: AQUA+¹).

waves





Solve Equations of Motion in the frequency domain: - Increased hydrodynamic coupling, esp. heave & pitch; - Increased heave and pitch excitation at low periods.



Horizontal offset and nonlinear mooring stiffness

Mooring restoring forces are nonlinear. Thus global K matrix is a function of wind/

- **Solve Equations of Motion in the freq. domain:**
- Increased surge response at large T: resonance;
- Left-shift in pitch natural period.

Future steps Moorings – FEM Wind turbine dynamic model aerodynamic



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