



## Verification of Floating Offshore Wind Linearization Functionality in OpenFAST

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16-18 January, 2019 Trondheim, Norway

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#### **Introduction: The OpenFAST Multi-Physics Engineering Tool**

- **OpenFAST** is DOE/NREL's premier open-source wind turbine multi-physics engineering tool
- FAST has undergone a major restructuring, w/ a new modularization framework (v8)
- Framework originally designed w/ intent of enabling full-system linearization, but functionality is being implemented in stages





# **Background: Why Linearize?**

- **OpenFAST** primary used for nonlinear time-domain standards-based load analysis (ultimate & fatigue)
- Linearization is about *understanding*:
  - Useful for eigenanalysis, controls design, stability analysis, gradients for optimization, & development of reduced-order models

• Prior focus:

- Structuring source code to enable linearization
- Developing general approach to linearizing mesh-mapping w/n module-to-module coupling relationships, inc. rotations
- Linearizing core (but not all) features of InflowWind, ServoDyn,
   ElastoDyn, BeamDyn, & AeroDyn modules & their coupling
- Verifying implementation
- Recent work (presented @ IOWTC 2018):
  - Linearizing HydroDyn, & MAP++, & coupling
  - State-space implementation of wave-excitation
     & wave-radiation loads
  - This work Verifying implementation for FOWT

Module X, ZX, Z, Y $\dot{x} = X(x, z, u, t)$  $0 = Z(x, z, u, t) \quad with \left| \frac{\partial Z}{\partial z} \right|$ y = Y(x, z, u, t) $u = u |_{\infty} + \Delta u$ etc.  $\Delta \dot{x} = A \Delta x + B \Delta u$  $\Delta y = C\Delta x + D\Delta u$ with  $A = \left| \frac{\partial X}{\partial x} - \frac{\partial X}{\partial z} \right| \left[ \frac{\partial Z}{\partial z} \right]^{-1} \frac{\partial Z}{\partial x}$ etc.

#### **Background: State-Space-Based Wave Radiation**

- Wave-radiation "memory effect" accounted for in HydroDyn by <sup>q</sup> direct time-domain (numerical) convolution
- Linear state-space (SS) approximation:
  - SS matrices derived from
     SS\_Fitting pre-processor using
     4 system-ID approaches







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#### **Background: State-Space-Based Wave Excitation**

- First-order wave-excitation loads accounted for in HydroDyn by inverse Fourier transform
- Linear SS approximation:
  - SS matrices derived from extension to SS\_Fitting pre-processor using system-ID approach
  - Requires prediction of wave elevation time  $t_c$  into future to address noncausality i.e.  $\zeta_c(t) = \zeta(t + t_c)$





## **Background: Final Matrix Assembly**



- D-matrices (included in G) impact
   all matrices of coupled system, highlighting important role of direct feedthrough
- While A<sup>(ED)</sup> contains mass, stiffness, & damping of **ElastoDyn** structural model only, full-system A contains mass, stiffness, & damping associated w/ full-system coupled aero-hydro-servo-elastics, including FOWT hydrostatics, radiation damping, drag, added mass, & mooring restoring

### Results: Campbell Diagram of NREL 5-MW Turbine Atop OC3-Hywind Spar



- Modules enabled: ElastoDyn, ServoDyn, HydroDyn, & MAP++
- Approach (for each rotor speed): Find periodic steady-state OP → Linearize to find A matrix → MBC → Azimuth-average → Eigenanalysis → Extract freq.s & damping

### Results: Campbell Diagram of NREL 5-MW Turbine Atop OC3-Hywind Spar – w/ Aero



- Modules enabled: ElastoDyn, ServoDyn, HydroDyn, MAP++, AeroDyn, & InflowWind
- Approach (for each wind speed): Define torque & blade pitch → Find periodic steadystate OP → Linearize to find A matrix → MBC → Azimuth-average → Eigenanalysis → Extract freq.s & damping

#### **Results: Time Series Comparison of Nonlinear & Linear Models**









- Modules enabled: ElastoDyn, ServoDyn, HydroDyn, & MAP++
- Nonlinear approach (for each sea state): Time-domain simulation w/ waves
- Linear approach (for each sea state): Find steady-state OP → Linearize to find A, B, C, D matrices → Integrate in time w/ wave-elevation input derived from nonlinear solution

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### **Conclusions & Future Work**

- Conclusions:
  - Linearization of underlying nonlinear wind-system equations advantageous to:
    - Understand system response
    - Exploit well-established methods/tools for analyzing linear systems
  - Linearization functionality has been expanded to FOWT w/n OpenFAST
  - Verification results:
    - Good agreement in natural frequencies between OpenFAST & FAST v7
    - Damping differences impacted by trim solution, frozen wake, perturbation size on viscous damping, wave-radiation damping
    - Nonlinear versus linear response shows impact of structural nonlinearites for more severe sea states
- Future work:
  - Improved OP through static-equilibrium, steady-state, or periodic steady-state determination, including trim
  - Eigenmode automation & visualization
  - Linearization functionality for:
    - Other important features (e.g. unsteady aerodynamics of AeroDyn)
    - Other offshore functionality (SubDyn, etc.)
    - New features as they are developed

## Carpe Ventum!

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### **Approach & Methods: Operating-Point Determination**

- A linear model of a nonlinear system is only valid in local vicinity of an operating point (OP)
- Current implementation allows OP to be set by given initial conditions (time zero) or a given times in nonlinear time-solution
- Note about rotations in 3D:
  - Rotations don't reside in a linear space
  - FAST framework stores module inputs/outputs for 3D rotations using 3×3 DCMs (A)
  - Linearized rotational parameters taken to be 3 small-angle rotations about global X, Y, &  $Z(\Delta \vec{\theta})$



### **Approach & Methods: Module Linearization**

Module	Linear Features	States ( <i>x, z</i> )	Inputs ( <i>u</i> )	Outputs (y)	Jacobian Calc.
ElastoDyn (ED)	<ul> <li>Structural dynamics of:</li> <li>Blades</li> <li>Drivetrain</li> <li>Nacelle</li> <li>Tower</li> <li>Platform</li> </ul>	<ul> <li>Structural degrees-of- freedom (DOFs) &amp; their 1<sup>st</sup> time derivatives (continuous states)</li> </ul>	<ul> <li>Applied loads along blades &amp; tower</li> <li>Applied loads on hub, nacelle, &amp; platform</li> <li>Blade-pitch-angle command</li> <li>Nacelle-yaw moment</li> <li>Generator torque</li> </ul>	<ul> <li>Motions along blades &amp; tower</li> <li>Motions of hub, nacelle, &amp; platform</li> <li>Nacelle-yaw angle &amp; rate</li> <li>Generator speed</li> <li>User-selected structural outputs (motions &amp;/or loads)</li> </ul>	<ul> <li>Numerical central- difference perturbation technique*</li> </ul>
HydroDyn (HD)	<ul> <li>Wave excitation</li> <li>Wave-radiation added mass</li> <li>Wave-radiation damping</li> <li>Hydrostatic restoring</li> <li>Viscous drag</li> </ul>	<ul> <li>State-space-based wave-excitation (continuous states)</li> <li>State-space-based radiation (continuous states)</li> </ul>	<ul> <li>Motions of platform</li> <li>Wave-elevation disturbance</li> </ul>	<ul> <li>Hydrodynamic applied loads along platform</li> <li>User-selected hydrodynamic outputs</li> </ul>	<ul> <li>Analytical for state equations</li> <li>Numerical central- difference perturbation technique* for output equations</li> </ul>
MAP++ (MAP)	<ul> <li>Mooring restoring</li> </ul>	<ul> <li>Mooring line tensions (constraint states)</li> <li>Positions of connect nodes (constraint states)</li> </ul>	<ul> <li>Displacements of fairleads</li> </ul>	<ul> <li>Tensions at fairleads</li> <li>User-selected mooring outputs</li> </ul>	<ul> <li>Numerical central- difference perturbation technique*</li> </ul>
*Numerical central -difference perturbation technique (see paper for treatment of 3D rotations) $\frac{\partial X}{\partial x}\Big _{op} = \frac{X\left(x\Big _{op} + \Delta x, u\Big _{op}, t\Big _{op}\right) - X\left(x\right)}{2\Delta x}$				$-X\left(x\Big _{op}-\varDelta x,u\Big _{op}\right)$	$(t _{op})$ etc.

### **Approach & Methods: Glue-Code Linearization**

 $\Delta u =$ 

- Module inputs & outputs residing on spatial boundaries use a mesh, consisting of:
  - Nodes & elements (nodal 0 connectivity)
  - Nodal reference locations  $\cap$ (position & orientation)
  - One or more nodal fields, 0 including motion, load, &/or scalar quantities
- Mesh-to-mesh mappings involve:
  - Mapping search Nearest 0 neighbors are found
  - Mapping transfer Nodal fields Ο are transferred
- Mapping transfers & other module-to-module input-output coupling relationships have been linearized analytically



